

KEYSPAN ENERGY DELIVERY NEW ENGLAND  
D.T.E. 01-105

THIRD SET OF INFORMATION REQUESTS OF THE  
DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY TO  
KEYSPAN ENERGY DELIVERY NEW ENGLAND

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Pursuant to 220 C.M.R. § 1.06(6)(c) the Department of Telecommunications and Energy (“Department”) submits to KeySpan Energy Delivery New England (“KeySpan” or the “Company”) the following Information Requests. The instructions contained in the Department’s First and Second Sets of Information Requests apply to these Information Requests.

**Questions**

- D.T.E. 3-1 Please refer to page 93 of the Company’s filing. Please state whether the Company’s resource portfolio includes contracts for gas transportation by vessels other than pipelines.
- D.T.E. 3-2 Please refer to page 95 of the Company’s filing. Please describe the meaning and implication of the notation “(Evergreen)” under contract termination dates.
- D.T.E. 3-3 Please refer to pages 97 and 98 of the Company’s filing.
- (a) Please identify the company (i.e., Dominion Gas Transmission, Texas Gas Transmission Corporation, or Transcontinental Pipelines) that is responsible for providing transportation service for each of the following six contracts: T4855, 6425, 6428, 100015, 100040, and 700049.
  - (b) Please state the geographical area from which transport of gas is governed by each of the following three contracts: T4855, 100015, and 700049.
- D.T.E. 3-4 Please refer to pages 100 and 101 of the Company’s filing.
- (a) Please state the geographical area from which transport of gas is governed by contract 331009R1.
  - (b) Where the Company has tabulated a modification date before 2002 (e.g., contract 331700), does the reported MDQ reflect contract terms before or after the modification date?
  - (c) According to the Company’s table, contract 800350R has a modification date of 11/01/04. Do the contracted volumes change on that date? Please explain.

- D.T.E. 3-5 Please refer to pages 103 to 106 of the Company's filing.
- (a) Please state the geographical points from which transport of gas is governed by each of the following two contracts: 20241 and 623.
  - (b) How much gas has Tennessee Gas Pipeline contracted to transport from zones 0 and 1 under contract 2025?
  - (c) How does the Company plan to maintain sufficient capacity for gas transportation to Massachusetts when several Tennessee Gas Pipeline contracts terminate in January and October 2003? Please explain.
- D.T.E. 3-6 Please refer to pages 106 to 108 of the Company's filing.
- (a) What are the geographical locations of each of the gas storage facilities for which the Company has contracts for firm storage with National Fuel, Honeoye, Dominion, TETCO, and TGP, that are listed in the Company's filing?
  - (b) What is the contract termination date of the firm storage contract with Honeoye? If the date is before 2002, please explain why the contract is listed in the table.
  - (c) To what MDWQ will contract 300115 (Dominion) increase on the contract modification date?
  - (d) Please explain the note on contract 400200 (TETCO) stating that "[e]ffective 11/01/01 combined FSS-1 (400519) into SS-1."
- D.T.E. 3-7 Please refer to pages 108 and 109 of the Company's filing. What is the delivery point for Imperial Oil Resources, and what are the delivery points for each of the bundled gas commodity and transportation capacity contracts for Canadian gas supplies with ANE and Boundary?
- D.T.E. 3-8 Please refer to page 110 of the Company's filing. Please give the full name of the contract abbreviated in the table as "ALNG."
- D.T.E. 3-9 Please refer to page 112 of the Company's filing. Please explain the notation "N/A" as a maximum vaporization rate for propane. What is the withdrawal rate, in MMBtu/day, for each of the listed KeySpan facilities?
- D.T.E. 3-10 Please refer to pages 114-115 of the Company's filing. What are the contract termination date, the contract modification dates (if applicable), and the annual contract quantity of the Gas Resource Management Contract with El Paso

Merchant Energy?

- D.T.E. 3-11 Please refer to page 26 of the Company's filing. As of today, what is the current status (progress) of the HubLine expansion project and when is it expected to be completed?
- D.T.E. 3-12 Please refer to page 4 of the Company's filing. How and what are the "appropriate pricing signals" given to the customers?
- D.T.E. 3-13 Please refer to pages 21-28 of the Company's filing.
- (a) Please explain further how the CGA factor for each company will be affected by the consolidation of the three currently separate CGA factors.
  - (b) Of the three companies, Boston Gas, Essex Gas and Colonial Gas, which customers will benefit the most in terms of a smaller CGA factor as a result of a combined GCA factor?
  - (c) Of the three companies, Boston Gas, Essex Gas and Colonial Gas, which customers will be hindered the most in terms of a larger CGA factor as a result of a combined GCA factor?
  - (d) Will the Local Distribution Adjustment Clause factor be affected and if so how?
  - (e) How will the cost of the Cape Cod Expansion be allocated?
  - (f) Will there be cross-subsidization among the three companies for projects such as the Cape Cod Expansion?
- D.T.E. 3-14 Please refer to page 28 of the Company's filing. Has KeySpan submitted a petition to the Energy Facilities Siting Board for the Bourne line upgrades? What is the estimated cost of this project?
- D.T.E. 3-15 Please refer to page 92 of the Company's filing. For what reasons can the company assume that there will be "no change in pricing or operating characteristics"?